

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>30,588</b>	--	--	<b>38,251</b>	<b>4,598</b>	<b>65</b>	<b>-932</b>	<b>74,189</b>	<b>245</b>	<b>0</b>	<b>50,074</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,092</b>	<b>-15</b>	<b>398</b>	<b>1,241</b>	<b>1,245</b>	--	<b>-702</b>	<b>3,180</b>	<b>1,152</b>	<b>1,331</b>	<b>2,632</b>
Natural Gas Liquids	2,092	-15	-26	1,241	1,245	--	-720	3,180	1,152	925	--
Ethane	1	--	--	--	--	--	--	--	0	1	--
Propane	302	--	1,076	808	246	--	-485	--	939	1,978	--
Normal Butane	449	--	-1,174	406	795	--	-253	1,402	213	-886	--
Isobutane	326	--	72	27	204	--	28	852	--	-251	--
Natural Gasoline	1,014	-15	--	--	--	--	-10	926	1	82	--
Refinery Olefins	--	--	424	--	--	--	18	--	--	406	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	413	--	--	--	16	--	--	397	--
Butylene	--	--	11	--	--	--	2	--	--	9	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	--	<b>880</b>	--	<b>3,204</b>	<b>11,204</b>	<b>-3,747</b>	<b>1,926</b>	<b>9,600</b>	<b>194</b>	<b>-179</b>	<b>56,769</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	880	--	506	6,081	-536	598	6,323	11	0	4,326
Hydrogen	--	--	--	--	--	1,228	--	1,228	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	880	--	506	6,081	-1,765	598	5,095	9	0	4,326
Fuel Ethanol	--	618	--	--	5,813	-1,596	237	4,597	1	0	2,789
Renewable Fuels Except Fuel Ethanol	--	262	--	506	269	-169	361	498	9	0	1,537
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,496	--	--	828	1,789	58	-179	20,736
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	202	5,123	-3,212	500	1,488	125	0	31,707
Reformulated	--	--	--	--	2,495	-636	-767	2,619	7	0	15,530
Conventional	--	--	--	202	2,628	-2,575	1,267	-1,131	119	0	16,177
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>92,896</b>	<b>3,753</b>	<b>2,656</b>	<b>4,850</b>	<b>2,350</b>	--	<b>12,183</b>	<b>89,622</b>	<b>37,317</b>
Finished Motor Gasoline	--	--	47,387	47	320	4,808	725	--	1,680	50,157	2,629
Reformulated	--	--	32,798	--	--	954	0	--	--	33,752	16
Conventional	--	--	14,589	47	320	3,854	725	--	1,680	16,405	2,613
Finished Aviation Gasoline	--	--	6	2	--	--	-15	--	--	23	215
Kerosene-Type Jet Fuel	--	--	14,023	1,928	382	--	33	--	805	15,495	10,276
Kerosene	--	--	18	--	--	--	-18	--	4	32	24
Distillate Fuel Oil	--	--	17,586	338	1,346	43	694	--	5,117	13,502	14,766
15 ppm sulfur and under	--	--	16,757	338	1,346	43	594	--	3,743	14,147	13,722
Greater than 15 ppm to 500 ppm sulfur	--	--	384	--	--	--	80	--	676	-372	320
Greater than 500 ppm sulfur	--	--	445	--	--	--	20	--	697	-272	724
Residual Fuel Oil <sup>6</sup>	--	--	3,734	1,205	--	--	759	--	153	4,027	5,009
Less than 0.31 percent sulfur	--	--	11	--	--	--	19	--	NA	NA	186
0.31 to 1.00 percent sulfur	--	--	749	83	--	--	224	--	NA	NA	744
Greater than 1.00 percent sulfur	--	--	2,974	1,122	--	--	514	--	NA	NA	4,071
Petrochemical Feedstocks	--	--	2	38	--	--	0	--	--	40	2
Naphtha for Petro. Feed. Use	--	--	2	38	--	--	0	--	--	40	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	35	--	--	--	11	--	--	24	56
Lubricants	--	--	708	--	--	--	-3	--	362	349	1,012
Waxes	--	--	--	71	--	--	--	--	5	66	--
Petroleum Coke	--	--	4,560	24	76	--	-104	--	3,942	823	1,252
Marketable	--	--	3,471	24	76	--	-104	--	3,942	-266	1,252
Catalyst	--	--	1,089	--	--	--	--	--	--	1,089	--
Asphalt and Road Oil	--	--	698	100	532	--	264	--	45	1,021	1,950
Still Gas	--	--	3,681	--	--	--	--	--	--	3,681	--
Miscellaneous Products	--	--	458	--	--	--	4	--	72	382	126
<b>Total</b>	<b>32,680</b>	<b>865</b>	<b>93,294</b>	<b>46,449</b>	<b>19,703</b>	<b>1,168</b>	<b>2,642</b>	<b>86,969</b>	<b>13,774</b>	<b>90,774</b>	<b>146,792</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other